

**BEFORE THE HONOURABLE  
TELANGANA ELECTRICITY REGULATORY COMMISSION**  
Vidyut Niyamtran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad- 500 045.



**Southern Power Distribution Company of Telangana Ltd (TGSPDCL)**



**Northern Power Distribution Company of Telangana Ltd (TGNPDCL)**

**PUBLIC NOTICE**

The Telangana State Distribution Companies (TGDISCOMs), namely the Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL), have submitted a petition before the Telangana Electricity Regulatory Commission (TGERC) seeking consent for the procurement of an 800 MW share from the 2400 MW (3x800 MW) Telangana Super Thermal Power Station (Telangana STPP) Stage-II.

2. This request is in lieu of the earlier proposal to procure 800 MW exclusively from a single unit, which had been accorded in-principle approval by the Commission in O.P. No. 31 of 2025 dated 17.05.2025. The TGDISCOMs have also sought approval of the draft Power Purchase Agreement (PPA) executed with NTPC for procurement of the 800 MW share from the 2400 MW Telangana STPP Stage-II for a period of 25 years, through the present petition filed under I.A. No. 39 of 2025 In OP No.31 of 2025.

3. The said PPA is placed on the website of the Commission at [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in) as well as TGSPDCL website: [www.tgsouthernpower.org](http://www.tgsouthernpower.org) & TGNPDCL website: [www.tgnpdcl.com](http://www.tgnpdcl.com). Hard-copies of the PPA and further details can be obtained from O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1<sup>st</sup> Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1<sup>st</sup> Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 in person or through Registered Post so as to reach on or before 01.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id [secy-tgerc@telangana.gov.in](mailto:secy-tgerc@telangana.gov.in). The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/stakeholders(s) sending the objections/suggestions/comments. If the objections/ suggestions/comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objections/suggestions/comments shall be made in the following format:

<b>Sl. No.</b>	<b>Para No. in the petition, if available</b>	<b>Proposal of the TGDISCOM as made in the petition</b>	<b>Objections/ Suggestions/ Comments</b>

5. The Objections/suggestions/comments should accompany the following details:

<b>Name of the Objector</b>	
<b>Correspondence Address</b>	
<b>Email-id</b>	
<b>Contact Number</b>	
<b>Objection filed against [Name of TGDISCOM]</b>	
<b>Whether copy of objection/ suggestion /comment enclosed?</b>	Yes / No
<b>Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?</b>	Yes / No
<b>Whether objector wants to be heard in person?</b>	Yes / No

6. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on *date: 08.01.2026 and venue: Court Hall, Vidyut Niyantran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045* from 11:00 am onwards.

Sd/-  
Chairman & Managing Director  
TGSPDCL

Date: 18.12.2025

Sd/-  
Chairman & Managing Director  
TGNPDCL

**గౌరవనీయమైన తెలంగాణ విద్యుత్ నియంత్రణ మండలివారి సమక్షంలో  
విద్యుత్ నియంత్రణ భవనం, జి.టి.ఎస్. కాలనీ, కల్యాణ్ నగర్, హైదరాబాద్ 500 045**



**దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (టిజిఎస్పిడిసిఎల్)**



**ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ(టిజిఎన్పిడిసిఎల్)**

**బహిరంగ ప్రకటన**

1. తెలంగాణ రాష్ట్ర విద్యుత్ పంపిణీ సంస్థలు (టిజిడిస్కాములు) అయిన దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ(టిజిఎస్పిడిసిఎల్) మరియు ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ(టిజిఎన్పిడిసిఎల్), తెలంగాణ సూపర్ థర్మల్ పవర్ స్టేషన్ (తెలంగాణ STPP) స్టేజ్-II 2400 MW (3 X 800 MW) నుండి 800 MW వాటాను సేకరించడానికి అనుమతి కోరుతూ తెలంగాణ విద్యుత్ నియంత్రణ మండలి (టిజిఇఆర్సీ) ముందు పిటిషన్ దాఖలు చేశాయి.
2. ఈ అభ్యర్థన 17.05.2025 నాటి ఓ.పి నెం.31/2025 లో కమిషన్ ద్వారా సూత్రపరాయంగా ఆమోదం పొందిన ఒకే యూనిట్ నుండి ప్రత్యేకంగా 800 MW కొనుగోలు చేయాలనే మునుపటి ప్రతిపాదనకు బదులుగా చేయబడింది. టిజిడిస్కాములు 2400 మెగావాట్ల తెలంగాణ STPP స్టేజ్-II నుండి 800 మెగావాట్ల వాటాను 25 సంవత్సరాల కాలానికి కొనుగోలుచేయడానికి NTPCతో కుదిరిన ముసాయిదా విద్యుత్ కొనుగోలు ఒప్పందం (PPA)కు ఓ.పి నెం.31/2025 లోని ఐ .ఎ నెం.39/2025 కింద దాఖలు చేసిన ప్రస్తుత పిటిషన్ ద్వారా ఆమోదం కోరుతున్నాయి.
3. ఈ PPA ను కమిషన్ వెబ్ సైట్ [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in)లో అలాగే టిజిఎస్పిడిసిఎల్ వెబ్ సైట్ [www.tgsouthernpower.org](http://www.tgsouthernpower.org) మరియు టిజిఎన్పిడిసిఎల్ వెబ్ సైట్ [www.tgnpdcl.com](http://www.tgnpdcl.com)లో ఉంచారు. PPA యొక్క హార్డ్-కాపీలు మరియు మరిన్ని వివరాలను చీఫ్ ఇంజనీర్/ఐపీసి&ఆర్ఎసి, టిజిఎస్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం.6-1-50 ఫస్ట్ ఫ్లోర్, కార్పొరేట్ ఆఫీస్, మింట్ కాంపౌండ్ , హైదరాబాద్-500063 మరియు చీఫ్ ఇంజనీర్/ఐపీసి&ఆర్ఎసి, టిజిఎన్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం.2-5-31/2, విద్యుత్ భవనం, నక్కలగుట్ట, హనుమకొండ - 506001 నుండి ఫోటోకాపీ ఛార్జీల చెల్లింపుపై పొందవచ్చు.
4. అభ్యంతరాలు/సూచనలు/ అభిప్రాయాలు, ఏదైనా ఉంటే, దాఖలపై, సహాయక మెటీరియల్ తో పాటు, చీఫ్ ఇంజనీర్/ఐపీసి&ఆర్ఎసి, టిజిఎస్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం.6-1-50 ఫస్ట్ ఫ్లోర్, కార్పొరేట్ ఆఫీస్, మింట్ కాంపౌండ్ , హైదరాబాద్-500063 మరియు చీఫ్ ఇంజనీర్/ఐపీసి&ఆర్ఎసి, టిజిఎన్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం.2-5-31/2, విద్యుత్ భవనం, నక్కలగుట్ట,

హనుమకొండ- 506001 వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 01.01.2026 సాయంత్రం 5 గంటల లోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న చిరునామాలో లేదా ఇమెయిల్ ఐడి [secy-tgerc@telangana.gov.in](mailto:secy-tgerc@telangana.gov.in) ద్వారా కమిషన్ సెక్రటరీ, TGERC వారికి కూడా సమర్పించాలి. అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు నివేదించువారు వారి సంతకము(లు) మరియు పూర్తి పేరు, పోస్టల్ చిరునామా, ఇమెయిల్ ఐడి మరియు సంప్రదింపు నంబర్ పొందుపర్చగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరపున అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనవలెను. అభ్యంతరదారు(లు) వ్యక్తిగతంగా వినిపించాలనుకుంటే ప్రత్యేకంగా పేర్కొనవలెను.

4. అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు ఈ క్రింది ఫార్మాట్లో సమర్పించాలి:

క్రమ సంఖ్య	పిటిషన్లోని పేరా నం. అందుబాటులో ఉంటే	TGDISCOM పిటిషన్ లో చేసిన ప్రతిపాదన	అభ్యంతరాలు/సూచనలు/ అభిప్రాయాలు

5. అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు ఈ క్రింది వివరాలతో పాటు ఉండాలి:

అభ్యంతరం తెలిపిన వ్యక్తి పేరు	
కరస్పాండెన్స్ చిరునామా	
ఇమెయిల్-ఐడి	
సంప్రదింపు నంబర్	
(TGDISCOM పేరు)పై అభ్యంతరం దాఖలు చేయబడింది	
అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు కాపీ జతచేయబడిందా?	అవును/లేదు
అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు కాపీని లైసెన్సుదారు కార్యాలయంలో డెలివరీ చేసినట్లు రుజువు జతచేయబడిందా లేదా	అవును/లేదు
అభ్యంతరదారుడు స్వయంగా తన వాదన వినిపించాలనుకుంటున్నారా లేదా	అవును/లేదు

6. తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారు తేదీ: **08.01.2026** (గురువారం) ఉదయం 11:00 గంటల నుండి కోర్ట్ హాల్, తెలంగాణ విద్యుత్ నియంత్రణ మండలి, జి.టి.ఎస్. కాలనీ, కల్యాణ్ నగర్, హైదరాబాద్ 500045 లో బహిరంగ విచారణ నిర్వహించాలని భావిస్తోంది.

సం/-

చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్  
టిజిఎస్సీడిసిఎల్, హైదరాబాద్

సం/-

చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్  
టిజిఎస్సీడిసిఎల్, హనుమకొండ

తేది: 18.12.2025

**DRAFT POWER PURCHASE AGREEMENT**

BETWEEN

**NTPC LIMITED**

AND

**SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA  
LIMITED (TGSPDCL)**

FOR

TELANGANA SUPER THERMAL POWER STATION, Stage-II (3x800MW)

THIS DRAFT POWER PURCHASE AGREEMENT hereinafter called the "Agreement" entered into at Hyderabad on the 22<sup>nd</sup> day of November Two Thousand Twenty-five (22/11/2025) between

**NTPC LIMITED** (hereinafter referred to as 'NTPC'), a Govt. of India Enterprise and a Company incorporated under the Companies Act, 1956 having its registered office at NTPC Bhawan, Core 7, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110003 which expressions shall unless repugnant to the context or meaning thereof include its successors and assigns as party of the first part;

and

**Southern Power Distribution Company of Telangana Limited** a company incorporated under the Companies Act, 1956, having its registered office at 6-1-50, Corporate Office, Mint Compound, Hyderabad, Telangana-500063 (hereinafter referred to as "TGSPDCL" or 'Procurer'), including its successors and permitted assigns as party of the Second Part;

Each of the parties of the first and second above is individually referred to as a "Party" and collectively as the "Parties".

A. WHEREAS NTPC is a Generating Company as defined under Section 2(28) of the Electricity Act, 2003. NTPC owns and operates various Generating station(s) from which power has been allocated to Telangana by Govt. of India





B. AND WHEREAS TGSPDCL has already entered into Bulk Power Supply Agreement (BPSA) and Power Purchase Agreements (PPAs) for supply of electricity from various Generating Station(s) of NTPC from which power has been allocated to Telangana by Govt of India.

C. AND WHEREAS NTPC is in the process of expansion of Telangana Super Thermal Power Station at Peddapalli district of Telangana State by 2400 MW under Stage-II hereinafter referred to as Telangana Super Thermal Power Station Stage II OR "Telangana-II" OR Station to be owned and operated by NTPC.

D. AND, WHEREAS TGSPDCL is desirous of purchasing electricity from Telangana-II and NTPC is willing to sell electricity from Telangana-II to TGSPDCL from the date of commissioning of Unit-I of Telangana-II on mutually agreed terms and conditions mentioned hereunder.

Now, therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows: -

#### 1.0 DEFINITIONS:

- 1.1 The words or expressions used in this Agreement but not defined hereunder shall have the same meaning assigned to them by the Electricity Act, 2003 as amended from time to time, the Rules framed thereunder, and Regulations issued by CERC from time to time.
- 1.2 The words or expressions mentioned below shall have the meanings respectively as assigned hereunder:

i)	Act; 2003	The Electricity Act, 2003 as amended or modified from time to time, includes any re-enactment thereof
ii)	Agreement to Hypothecate cum deed of Hypothecation	Shall have the same meaning as ascribed under article 9.9 of this agreement.



iii)	'Plant Availability Factor' or '(PAF)'	'Plant Availability Factor' as defined in the CERC (Terms and Conditions of Tariff) Regulations, 2024 as amended or replaced from time to time
iv)	Billing Centre	The office / RHQ as intimated by NTPC to the TGSPDCL from where the bills will be raised on TGSPDCL
v)	Bulk Power Customer(s)	Bulk Power Customer(s) in relation to the Station shall mean the person(s) including TGSPDCL to whom capacity is contracted from the station
vi)	Busbars/Ex Bus	Busbars of the Station shall mean the 765 kV or 400 kV or 220 KV busbar of the generating station (as the case may be)
vii)	CEA	Central Electricity Authority
viii)	CERC	Central Electricity Regulatory Commission or any other Competent Authority having jurisdiction for determination of tariff
ix)	CTUIL	Central Transmission Utility of India Limited
x)	Capacity Charges	Capacity Charges are Fixed Charges as determined by CERC and shall be paid in proportion to the Contracted Capacity from time to time
xi)	Charges for Supply of Electricity	Charges for Supply of Electricity shall mean and include all charges including the Tariff to be paid by the TGSPDCL in respect of supply of electricity to them from Station in Clause 2.2 of this Agreement (in accordance with the provisions of this Agreement)
xii)	Commercial Operation Date	Shall have the same meaning as prescribed in Indian Electricity Grid Code (IEGC) as amended or replaced from time to time
xiii)	Contracted Capacity	Capacity contracted by the TGSPDCL & under this Agreement under Article 2.2




xiv)	Deviation Settlement Mechanism (DSM)	Deviation Settlement Mechanism as defined by Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2024 as amended or replaced from time to time)
xv)	Discom	Distribution Company(ies)
xvi)	Effective Date	Effective Date shall mean the date as mentioned in article 15 of this Agreement
xvii)	Energy Charges	Energy Charges shall be as defined in the CERC (Terms and Conditions of Tariff) Regulations, 2024 as amended or replaced from time to time.
xviii)	Escrow Agreement	Shall have the same meaning as ascribed in the article 9.9 of this Agreement.
xix)	GOI	Government of India
xx)	IEGC	Indian Electricity Grid Code, as notified by CERC or any other competent authority and as amended or replaced from time to time.
xxi)	Indian Government Instrumentality	Means the Government of India, Government of State (where the project is located) and any ministry or department or board or agency controlled by Government of India or Government of State where the project is located, or quasi-judicial authority constituted under the relevant statutes in India
xxii)	Infirm Electricity	means electricity generated prior to commercial operation of a Unit(s)/Block (s) of the Station
xxiii)	LC	Irrevocable Revolving Letter(s) of Credit
xxiv)	LPSC	LPSC shall have the meaning as ascribed in Article 8 of this Agreement.
xxv)	MOP	Ministry of Power, Government of India
xxvi)	Main and Check Meter	Meter for measurement and checking of import/export of energy on the outgoing feeders of the Station(s) Busbars for Energy Accounting






xxvii)	Monthly Bill	Shall mean Bill as raised by NTPC on monthly basis as per REA in line with the CERC Regulations as amended from time to time. Provided that periodicity of billing may change as per CERC regulations from time to time.
xxviii)	Party/Parties	Shall have the meaning ascribed thereto in the recital to this Agreement
xxix)	Permitted Assigns	Have the meaning as per Article 16 of this Agreement
xxx)	Power Grid	Power Grid Corporation of India Ltd.
xxxi)	Receivables	As defined in article 9.9 of this Agreement.
xxxii)	RLDC	Regional Load Despatch Centre including WRLDC/NRLDC/SRLDC/ERLDC/NERLDC as applicable
xxxiii)	RPC	Regional Power Committee established under Section 2(55) of the Electricity Act, 2003 including WRPC/NRPC/SRPC/ERPC/NERPC as applicable
xxxiv)	Regional Energy Account (REA)	Periodic Energy Account issued by RPC/RLDC including amendments thereof
xxxv)	Scheduled Generation	Scheduled Generation as defined in the CERC (Terms and Conditions of Tariff) Regulations, 2024 as amended or replaced from time to time
xxxvi)	Standby Meter	As defined in CEA (Installation and Operation of Meters) Regulation 2006
xxxvii)	Station	Have the meaning as given in the recital
xxxviii)	Supplementary Bill	Have the meaning under the Article 7.1.2
xxxix)	Tariff	Tariff shall constitute all charges including Capacity Charges, Energy Charges, Incentive(s) and other charges, taxes, cess, duties etc for supply of electricity from the Station as determined by CERC
xl)	Third Party(ies)	Any person other than the person to whom electricity is contracted under this Agreement




xli)	Tripartite Agreement (TPA)	The Tripartite Agreement effective from 01.11.2016 signed between Government of India (GoI), Govt. of Telangana and the Reserve Bank of India (RBI), as per the provisions of the GOI Scheme for One time Settlement of SEBs dues.
xlii)	Unit	Each Unit of the Station

## 2.0 General

### 2.1 INSTALLED CAPACITY

2.1.1 The capacity of Telangana-II is proposed to be 3x800 MW. The capacity of the Station is subject to change after placement of orders for the main plant equipment.

### 2.2 Allocation of Capacity

2.2.1 Allocation of capacity from the Station to the State of Telangana shall be as decided by Ministry of Power, Govt. of India. Telangana DISCOMs consented for purchase of 800 MW power from Telangana-II station for the state of Telangana. Allocation of capacity to TGSPDCL shall be made, subsequently, by the State Govt./ State Electricity Regulatory Commission or any other competent authority as the case may be.

2.2.2 Further, out of total capacity of the station, 15% (fifteen percent) capacity will be kept unallocated at the disposal of Govt. of India/ Competent Authority and shall be subject to allocation from time to time as per the decision of GOI/Competent authority and such further allocation will form part of contracted capacity.

2.2.3 The allocation made from station(s) by GoI or any other competent authority in favour of TGSPDCL shall be Contracted Capacity for the purpose of this Agreement. This Contracted Capacity shall be over and above any other allocation from time to time by GoI to Telangana from various Stations of NTPC including this Station.

2.2.4 TGSPDCL shall draw electricity against the above Contracted Capacity limited to the amount of LC opened and maintained by it. NTPC shall intimate SRLDC/SLDC from time to time regarding the quantum of capacity TGSPDCL is eligible to draw.






- 2.2.5 Notwithstanding the obligations of TGSPDCL to pay all the undisputed dues and 95% of the disputed amount as per clause 7.1.5 of this Agreement, in the event of default in opening of LC of adequate amount in favour of NTPC or payment of bills beyond a period of 45 days of billing, NTPC shall be entitled to regulate/divert the share of TGSPDCL to any other Bulk Power Customer(s) till the time default is set right. However, for such sale of power, TGSPDCL shall be liable to pay the Capacity Charges in proportion to Contracted Capacity. The surplus over Energy Charges and incidental expenses recovered from sale of such power to other beneficiary (ies) shall be adjusted against the outstanding dues including LPSC and capacity charge liability of the TGSPDCL.

### **3.0 TRANSMISSION / WHEELING OF ELECTRICITY**

- 3.1 Sale of electricity shall be at the busbars of the Station, and it shall be the obligation and responsibility of TGSPDCL to make the required arrangement for evacuation of electricity from such delivery points of the NTPC.
- 3.2 Charges for utilisation of transmission system(s) owned by TGTRANSCO /other Transmission Licensee for wheeling of electricity beyond busbar of the station, shall be paid directly by TGSPDCL to TGTRANSCO or the other Transmission Licensee as the case may be. NTPC shall not be responsible for payment of such charges.

### **4.0 SCHEDULING, METERING AND ENERGY ACCOUNTING**

#### **4.1 SCHEDULING**

It is understood and agreed by and between the parties that NTPC shall operate the Station as a base load station as per the manufacturers' guidelines, applicable grid operating standards, directions of the CERC and relevant statutory provisions, as applicable from time to time. Methodology of generation scheduling shall be as per IEGC, and the decisions taken at SRPC forums.

All charges/fees related to scheduling and despatch of electricity shall be borne by TGSPDCL.

NTPC shall make declaration of the capacity at the busbars of the Station after taking into account the capability of the Station to deliver Ex-Bus which shall be considered while calculating Declared Capacity (DC).



#### 4.2 DECLARED CAPACITY

Declared Capacity or 'DC' means the capability of the Station to deliver Ex-Bus electricity in MW declared by the Station(s) in relation to any period of the day or whole of the day, duly taking into account the availability of coal as per the procedure laid down in IEGC Regulations applicable from time to time.

Notwithstanding the following, Station shall be deemed as available to the extent of DC declared by the Station for any time period:

- a) Failure on account of TGSPDCL to transmit and wheel electricity from the Ex-Bus of the Station.
- b) Any other reason not attributable to NTPC restricting scheduling and despatch of capacity at the Ex-Bus of the Station.

#### 4.3 METERING

- 4.3.1 A set of Main, Check and Stand by meters of 0.2s accuracy class, as per CEA (Installation & Operation of meters) Regulations 2006/IEGC as applicable, shall be installed by CTU/STU/Generator. Procurer's shall make all necessary arrangements for installation of meters of required accuracy and specifications at all its drawl points.
- 4.3.2 The Main, Check and Stand by meters shall be checked jointly at the time of installation as per the CEA (Installation & Operation of Meters) Regulations 2006 as amended from time to time.
- 4.3.3 Data shall be downloaded from the meters at regular intervals as decided by SRPC/SRLDC/SLDC for preparation of the REA/DSM Account.
- 4.3.4 Regular cross checking and analysis of meter readings and meter failure or discrepancies shall be reckoned as per CEA (Installation and Operation of Meters) Regulations 2006, as amended from time to time. If the Main Meter, Check Meter or Stand by meter is found to be not working at the time of meter readings or at any other time, NTPC shall inform the CTU/SRLDC/SLDC of the same.
- 4.3.5 In case of failure of meters, energy/DSM accounting for the period shall be as per procedure laid down by CERC or as per the mutually agreed procedure in RPC. In case of absence of any such procedure, the following procedure shall be followed:





In case of failure of Main Meter, readings of Check Meter for the corresponding period shall be considered for energy/DSM accounting. If both the Main and Check Meter(s) fail to record or if any of the PT fuses is blown out, energy shall be computed based on standby meters. In case of dispute, the decision of RPC would be final and binding.

- 4.3.6 Periodic testing of both Main, Check and Stand by Meters shall be carried out in the presence of representatives of NTPC and TGSPDCL or any of the Bulk Power Customer(s) as per procedure laid out in CEA (Installation and Operation of Meters) Regulations, 2006. For any testing and/ or replacement, notice of seven days will be given.

#### 4.4 ENERGY ACCOUNTING

- 4.4.1 Both the Parties agree to facilitate issue of Regional Energy Accounts by 1<sup>st</sup> of every month. Regional Energy Account issued by RPC, or any other Competent Authority shall be binding on all the parties for billing and payment purposes.
- 4.4.2 Any change in the methodology of Regional Energy Account shall be done only as per the decisions taken in the SRPC forums and both the Parties agree to abide by the methodology so finalised.

#### 5.0 TARIFF

- 5.1 The Tariff for the electricity supplied from the Station(s) would be as determined by CERC from time to time.

Tariff for sale of electricity from the Station shall comprise Capacity Charge, Energy Charge, Incentive and all other Taxes/Charges/Cess/Duties etc.

- 5.2 ADHOC TARIFF: NTPC shall approach CERC for determination of Tariff before Commercial Operation Date of any unit of the Station. In case this Tariff is not determined for any reason by CERC prior to commencement of commercial operation of such unit of the Station, the Parties agree that billing and payment shall be done on adhoc basis as per the proposal of NTPC submitted to CERC for Tariff. NTPC shall inform TGSPDCL of such adhoc tariff and pending determination of such Tariff by CERC, billing on provisional basis would be carried out, subject to adjustment along with applicable interest, as and when such Tariff is determined by CERC.



- 5.3 Sale of Infirm Electricity: The treatment of infirm power shall be governed in accordance with the provisions of the IEGC Regulations, 2023 as amended from time to time.

**6.0 TAXES, LEVIES, DUTIES, ROYALTY, CESS ETC. :**

**6.1 Tax on Income:**

Income Tax applicable for the sale of power under this Agreement shall be governed by CERC tariff Regulations/ Tariff orders and the parties agree to abide by and comply with such Regulations.

- 6.2 Statutory taxes, levies, duties, royalty, cess or any other kind of levies imposed/charged by any Government (Central/State) and/or any other local bodies/authorities on generation of electricity including auxiliary consumption or any other type of consumption including water, environment protection, sale of electricity and/or in respect of any of its installations associated with the Station(s) payable by NTPC to the authorities concerned shall be borne and additionally paid by the TGSPDCL to NTPC .

**7.0 BILLING AND PAYMENT:**

**7.1 BILLING:**

All Charges for Supply of Electricity under this Agreement shall be billed by NTPC as determined from time to time by the Central Electricity Regulatory Commission (CERC) and the same shall be paid by the TGSPDCL in accordance with the following provisions:

- 7.1.1 NTPC shall present the bills for electricity supplied to TGSPDCL from the Station for the previous month based on Regional Energy Account issued by SRPC/SRLDC/SLDC or any other Competent Authority as per applicable CERC Regulations.
- 7.1.2 Billing Centre of NTPC shall carry out billing and associated functions. NTPC would submit the bills to the Officer nominated by TGSPDCL.

The Monthly Bill for the Station(s) shall include the Charges for Supply of Electricity, under this Agreement, taxes, duties, cess, etc. including additional bill(s) for the past period(s) on account of orders of CERC/Appellate Tribunal for Electricity/Other Courts/other Competent Authority(ies). If for any reason some of the charges which otherwise are in accordance with this Agreement, could not be included in the main Monthly Bills, such charges shall be billed as soon as possible through Supplementary Bill(s).





7.1.3 TGSPDCL shall arrange payment of such Monthly Bill(s)/Supplementary Bill(s) promptly through irrevocable Letter of Credit at the designated account of NTPC. In addition, TGSPDCL may also arrange payment directly through other modes of payment, in the designated account of NTPC. The date of transfer of payment to NTPC account shall be considered as the date of payment for computation of rebate or late payment of surcharge in respect of such payment. The bill(s) of NTPC shall be paid in full subject to the condition that:

- i. there is no apparent arithmetical error in the bill(s).
- ii. the bill(s) is/are claimed as per the notified/agreed Tariff.
- iii. they are in accordance with the Regional Energy Accounts issued by SRPC/SRLDC, as applicable, or any other Competent Authority.

7.1.4 All payments made by the TGSPDCL, shall be appropriated by NTPC for amounts due from the TGSPDCL in the following order of priority:

- i. towards Late Payment Surcharge, payable if any;
- ii. towards earlier outstanding due(s), if any; and
- iii. towards the statutory dues like tax, duties, royalty, etc. in the current bill(s).
- iv. towards all other charges in current Monthly Bill.

7.1.5 In case TGSPDCL dispute any amount, even then, it shall pay 95% of the disputed amount forthwith and file a written objection with NTPC within 45 days of presentation of the bill, giving following particulars:

- (i) Item disputed, with full details/data and reasons of dispute
- (ii) Amount disputed against each item

Provided that non-acceptance of tariffs determined /approved by CERC shall not be a valid ground for dispute.

7.1.6 The amount of excess/shortfall with respect to the said 95% payment based on finally determined amount in line with Article 7 shall be paid/ adjusted with the applicable interest rate equivalent to Late Payment Surcharge (LPSC), as provided in extant CERC Tariff Regulations/orders issued by CERC/GoI/MOP, from the date on which the amount in dispute was payable/refundable.

## **8.0 REBATE AND LATE PAYMENT SURCHARGE:**

Rebate and Late Payment Surcharge (LPSC) shall be as per CERC Regulations/MOP Rules as applicable from time to time.



**9.0 ESTABLISHMENT OF LETTER OF CREDIT (LC) AND PAYMENT SECURITY MECHANISM:**

- 9.1 TGSPDCL shall establish and maintain an unconditional, irrevocable, revolving Letter of Credit valid for one year in favour of NTPC with any public sector/scheduled commercial bank for payment of bills for supply of power from the Stations of NTPC under this Agreement before first billing cycle to TGSPDCL.
- 9.2 The LC shall cover 105 % of one month's estimated billing in respect of power supplied from these Stations to TGSPDCL. This shall be in addition to the obligation of TGSPDCL to establish similar letters of credit for supply of energy to TGSPDCL from all other generating Stations of NTPC.
- 9.3 The amount of LC shall be reviewed each half-year commencing April and October in each financial year on the basis of the average of billing of previous 12 months and the LC amount shall be enhanced/reduced accordingly not later than 1<sup>st</sup> July and 1<sup>st</sup> January respectively of the same financial year.
- 9.4 The LC shall be established for a minimum period of one year. TGSPDCL shall ensure that LC remains valid at all times during the entire/extended validity of this Agreement. LC shall be renewed not later than 30 days prior to expiry of existing LCs.
- 9.5 LC shall specify the manner and dates when bill(s) can be presented to Bank by NTPC. The bills so presented by NTPC to the Bank shall be promptly paid on their presentation. The LC charges shall be borne by TGSPDCL.
- 9.6 All costs relating to opening, maintenance, negotiation, and reinstatement of LC shall be borne by the TGSPDCL.
- 9.7 In case of drawl of the LC amount by NTPC in accordance with the terms of this Article, the amount of the LC shall be reinstated automatically not later than 7 days from such drawl. TGSPDCL shall arrange to furnish to NTPC a certificate to this effect from Bank(s) providing LC. In the event LC is not reinstated within 7 days, NTPC shall have the right to initiate regulation of power supply as per provisions of this PPA.

Provided that TGSPDCL shall continue to be liable to pay the Capacity Charges in proportion to its allocated capacity during the period of regulation / diversion of capacity or till the capacity is re-allocated to other Bulk Power Customer(s)/ Third Party (ies).

- 9.8 Provisions of Tripartite Agreement effective from 01.11.2016 among Govt of Telangana, Govt of India and Reserve Bank of India under the scheme for One





Time Settlement of SEB dues shall be applicable for supply of electricity from these stations and for safeguarding payments for the same.

- 9.9 TGSPDCL hereby agrees to provide an alternative payment security arrangement before expiry of the TPA either by efflux of time or otherwise on assignment of bulk purchase function to a company not owned or controlled by Government of Telangana in the form of Escrow Arrangement as a back up to the Letter of Credit. Under this arrangement an Escrow Account in favour of NTPC shall be established through which the Receivables of TGSPDCL /Discom shall be routed as per the terms of Default Escrow Agreement. TGSPDCL hereby agrees that NTPC will have first charge on Receivables of TGSPDCL. However, such first ranking charge shall be on the amounts, in excess of amounts, which have already been charged or agreed to be charged prior to the date of the execution of this Agreement. TGSPDCL agrees to enter into a separate 'Agreement to Hypothecate Cum Deed of Hypothecation' whereby, TGSPDCL shall hypothecate Receivables to the extent required for Payment of dues of NTPC by TGSPDCL including under this Agreement by creation of first charge in favour of NTPC. These Receivables shall be routed through Escrow Account for payment to NTPC in case of default in payments by TGSPDCL. "Receivables" for this purpose shall mean all of the present and future receipts, obligations, monies, claims, bills and any other property whatsoever which may from time to time be derived from or accrue or be offered or due to the TGSPDCL in respect of the sale by the TGSPDCL to the Consumers of electric capacity, energy and / or services or for any other reason whatsoever and all proceeds thereof.
- 9.10 The Default Escrow Agreement and Agreement to Hypothecate Cum Deed of Hypothecation shall be established by TGSPDCL to the satisfaction of NTPC at least Six Month before the expiry of the TPA either by efflux of time or otherwise on assignment of bulk purchase function to a company not owned by Govt of Telangana. In the event before expiry of TPA, TGSPDCL does not sign the 'Default Escrow Agreement' and 'Agreement to Hypothecate Cum Deed of Hypothecation' at least 3 months before the expiry of TPA or TGSPDCL creating any superior charge in favour of any other party on its Receivables, NTPC shall have the right to reallocate allocated capacity of TGSPDCL to Third Party (ies). In case of termination of this Agreement or reallocation of capacity due to reasons stated above, TGSPDCL shall be liable to pay capacity charges for such capacity till the capacity is reallocated.

Since the payments from TGSPDCL are currently secured as per the provisions of the TPA, establishing of Escrow Arrangement is not being insisted upon by



NTPC presently. TGSPDCL and NTPC agree that this Agreement shall deemed to have created a legally binding first charge on TGSPDCL's Receivables in favour of NTPC. Accordingly, TGSPDCL shall not create any encumbrance, charge, and lien or otherwise execute any instrument which in any way affects the first charge over the Receivables. While creating any subsequent charge on its Receivables or agreeing to provide Escrow cover or any other form of payment security to any other entities like electricity supplier(s), banks, financial institutions etc. during the interim period till signing of Default Escrow Agreement with NTPC, TGSPDCL shall duly inform such electricity supplier(s), banks, financial institutions etc. of the legally binding first charge on TGSPDCL's Receivables in favour of NTPC and the first charge of NTPC shall be in preference to any other charge that TGSPDCL may create in favour of any other party.

- 9.11 Notwithstanding the obligations of TGSPDCL to pay all the dues as per this Agreement, in the event of default in opening of LC of requisite amount in favour of NTPC or non-payment of bills within a period of 45 days of billing, NTPC shall be entitled to regulate/divert the allocated capacity of the TGSPDCL to any Bulk Power Customer(s)/Third Party(ies)/Sell in Power Exchanges as per provisions for regulation of power supply issued by CERC or any other competent authority from time to time read with the provisions of TPA or as per extant GoI rules / orders / CERC regulations, if any, till the time default is set right.
- 9.12 In case of default in payment of 100% of undisputed bill amount and 95% of disputed bill amount beyond a period of 90 days of billing, NTPC shall have the right to re-allocate power to other Bulk Power Customer(s)/Third party(ies) / sell in Exchange.
- 9.13 It is clarified that above arrangement shall not be construed as relieving TGSPDCL of any of its obligations to NTPC including obligation of payment of Capacity Charges. For the removal of any doubt, it is clarified that in case of default, TGSPDCL shall continue to be liable to pay the Capacity Charges in proportion to its allocated capacity during the period of regulation / diversion of capacity or till the capacity is re-allocated to other Bulk Power Customer(s)/ Third Party (ies) / Sell in Exchange as per terms of this Agreement.

#### **10.0 SETTLEMENT OF DISPUTES:**

- 10.1 All differences and admitted disputes between the parties arising out of or in connection with this Agreement shall be mutually discussed and amicably resolved within 90 days.





## **11.0 ARBITRATION:**

- 11.1 In the event that the parties are unable to resolve any dispute, controversy or claim relating to or arising under this Agreement, as stated above, the same shall be dealt as per the provisions of the Electricity Act, 2003 as amended from time to time. All other disputes which are not covered under Electricity Act 2003 shall be referred to arbitration. The appointment of arbitrators and arbitration proceedings shall be governed by the Arbitration and Conciliation Act 1996. The place of Arbitration shall be at New Delhi.
- 11.2 Notwithstanding the existence of a question, disputes and or differences referred to Arbitration, the parties here to shall continue to perform their respective obligations under this Agreement.

## **12.0 FORCE MAJEURE:**

Neither party shall be liable for any claim for any loss or damage whatsoever arising out of failure to carry out the terms of the Agreement to the extent that such a failure is due to force majeure events such as war, rebellion, mutiny, civil commotion, riot, strike, lock-out, forces of nature, accident, act of God or any other such reason beyond the control of concerned party. Any party claiming the benefit of this clause shall reasonably satisfy the other party of the existence of such an event and give written notice within a reasonable time to the other party to this effect. Generation/drawl of power shall be started as soon as practicable by the parties concerned after such eventuality has come to an end or ceased to exist.

## **13.0 IMPLEMENTATION OF THE AGREEMENT:**

All discretions to be exercised and directions, approvals, consents and notices to be given and actions to be taken under these presents unless otherwise expressly provided herein, shall be exercised and given by the signatories to this Agreement or by the authorised representative(s) that each party may nominate in this behalf and notify in writing to the other party by Registered Post. Any other nomination of authorised representative(s) shall be informed likewise in writing to/by TGSPDCL within one month of signing of the Agreement. Notwithstanding any nomination, Regional Executive Director (South), NTPC Limited, SR Headquarters, NTPC Bhawan, Kavadi guda Main Road, Beside CGO Complex, Secunderabad, Telangana-500080 as well as Executive Director (Commercial), NTPC Limited, Engineering Office Complex (EOC), Sector-24,



Noida-201301(UP) or their authorised representative(s) at its Registered Office shall be authorised to act severally for and on behalf of NTPC.

#### **14.0 NOTICE:**

All notices required or referred to under this Agreement shall be in writing and signed by the respective authorised signatories of the parties mentioned herein above, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered mail/speed post of Department of Posts with an acknowledgement due to the other parties in terms of IMPLEMENTATION OF THE AGREEMENT at Article 13 above.

#### **15.0 EFFECTIVE DATE AND DURATION:**

This agreement shall come into force from the date of signing of this Agreement for all purposes and intent and shall remain operative up to completion of twenty-five (25) years from the date of commercial operation of last unit of the Station unless it is specifically extended on mutually agreed terms.

#### **16.0 SUCCESSORS AND PERMITTED ASSIGNS:**

- 16.1 In case the functions of TGSPDCL are reorganised and/or this Agreement is assigned to other organisation(s)/agency(ies), partly or wholly, the Agreement shall be binding mutatis mutandis upon the successor Distribution/Trading organisation(s)/agency(ies)/entities and shall continue to remain valid with respect to the obligations of the successor organisation(s)/agency(ies)/entities.
- 16.2 In the event the functions of TGSPDCL are reorganised and/or privatised or this Agreement is assigned to Private organisation(s)/agency (ies), partly or wholly, TGSPDCL shall ensure that payment security arrangements in the form of 'Escrow Agreement' and 'Agreement to Hypothecate Cum Deed of Hypothecation' are signed by assignee to the satisfaction of NTPC, before assignment of this Agreement.
- 16.3 Only such of the successor entities who fulfil the above requirements and execute the requisite documents as above shall be termed as the permitted assigns.
- 16.4 While assigning this Agreement to successor/ other organisation(s), TGSPDCL shall ensure that all liabilities pertaining to the period prior to assignment are also assigned to the successor/ other organisation(s).








- 16.5 In other cases, NTPC shall have the right to terminate this Agreement. In the event of termination of this Agreement, TGSPDCL shall be liable and continue to pay the Capacity Charges each month till firm arrangement for sale of TGSPDCL contracted share with alternate customer(s) or by alternate means.

IN WITNESS WHEREOF the parties have executed these presents through their Authorised Representatives on the date mentioned above.

WITNESS

1.   
(BHARANI RAMADUGU)  
NTPC Limited.

  
(VIJAYA KUMAR JELLA)  
DGM (Commercial)  
For and on behalf of  
NTPC  
[NTPC LIMITED]

2.   
(H. T. VIVEKANANDA)  
SEDR / TGPRC

  
(P. BHIKSHAPATHI)  
For and on behalf of  
TGSPDCL

[Southern Power Distribution Company of Telangana Limited (TGSPDCL)]

గౌరవనీయమైన తెలంగాణ విద్యుత్ నియంత్రణ మండలివారి సమక్షంలో  
విద్యుత్ నియంత్రణ భవనం, జి.టి.ఎస్. కాలనీ, కల్యాణ్ నగర్, హైదరాబాద్ - 500045



**దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (టిజిఎస్పిడిసిఎల్)**



**ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (టిజిఎన్పిడిసిఎల్)**

### బహిరంగ ప్రకటన

- తెలంగాణ రాష్ట్ర విద్యుత్ పంపిణీ సంస్థలు (టిజిఎస్పిడిసిఎల్) అయిన దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (టిజిఎస్పిడిసిఎల్) మరియు ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (టిజిఎన్పిడిసిఎల్), తెలంగాణ సూపర్ థర్మల్ పవర్ స్టేషన్ (తెలంగాణ STPP) స్టేజ్-II 2400 MW (3 X 800 MW) నుండి 800 MW వాటాను సేకరించడానికి ఆసక్తికరంగా కోరుతూ తెలంగాణ విద్యుత్ నియంత్రణ మండలి (టిజిఆర్సీ) ముందు పిటిషన్ దాఖలు చేశాయి.
- ఈ అభ్యర్థన 17.05.2025 నాటి ఓ.పి నెం. 31/2025 లో కమిషన్ ద్వారా సూత్రప్రాయంగా ఆమోదం పొందిన ఒక యూనిట్ నుండి ప్రత్యేకంగా 800 MW కొనుగోలు చేయాలనే మునుపటి ప్రతిపాదనకు బదులుగా చేయబడింది. టిజిఎస్పిడిసిఎల్ 2400 మెగావాట్ల తెలంగాణ STPP స్టేజ్ - II నుండి 800 మెగావాట్ల వాటాను 25 సంవత్సరాల కాలానికి కొనుగోలుచేయడానికి NTPCతో కుదిరిన ముసాయిదా విద్యుత్ కొనుగోలు ఒప్పందం (PPA) కు ఓ.పి నెం.31/2025 లోని బి.ఎ నెం.39/2025 కింద దాఖలు చేసిన ప్రస్తుత పిటిషన్ ద్వారా ఆమోదం కోరుతున్నాయి.
- ఈ PPA ను కమిషన్ వెబ్ సైట్ [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in)లో అలాగే టిజిఎస్పిడిసిఎల్ వెబ్సైట్ [www.tgsouthernpower.org](http://www.tgsouthernpower.org) మరియు టిజిఎన్పిడిసిఎల్ వెబ్సైట్ [www.tgnpdcl.com](http://www.tgnpdcl.com)లో ఉంచారు. PPA యొక్క హార్డ్-కాపీలు మరియు మరన్ని వివరాలను చీఫ్ ఇంజనీర్/ ఇంజనీరింగ్ అండ్ సేఫ్టీ, టిజిఎస్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం. 6-1-50 ఫస్ట్ ఫ్లోర్, కార్పొరేట్ ఆఫీస్, మింట్ కాంపౌండ్, హైదరాబాద్ - 500063 మరియు చీఫ్ ఇంజనీర్/ ఇంజనీరింగ్ అండ్ సేఫ్టీ, టిజిఎన్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం. 2-5-31/2, విద్యుత్ భవనం, నక్కలగుట్ట, హనుమకొండ - 506001 నుండి ఫోటోకాపీ ఛార్జీల చెల్లింపుపై పొందవచ్చు.
- అభ్యంతరాలు/ సూచనలు/ అభిప్రాయాలు, ఏదైనా ఉంటే, దాఖలపై, సహాయక మెటీరియల్తో పాటు, చీఫ్ ఇంజనీర్/ ఇంజనీరింగ్ అండ్ సేఫ్టీ, టిజిఎస్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం. 6-1-50 ఫస్ట్ ఫ్లోర్, కార్పొరేట్ ఆఫీస్, మింట్ కాంపౌండ్, హైదరాబాద్ - 500063 మరియు చీఫ్ ఇంజనీర్/ ఇంజనీరింగ్ అండ్ సేఫ్టీ, టిజిఎన్పిడిసిఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, ఇంటినెం. 2-5-31/2, విద్యుత్ భవనం, నక్కలగుట్ట, హనుమకొండ - 506001 వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 01.01.2026 సాయంత్రం 5 గంటల లోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న చిరునామాలో లేదా ఇమెయిల్ ఐడి [secy-tgerc@telangana.gov.in](mailto:secy-tgerc@telangana.gov.in) ద్వారా కమిషన్ సెక్రటరీ, TGERC వారికి కూడా సమర్పించాలి. అభ్యంతరాలు/ సూచనలు/ అభిప్రాయాలు నివేదించువారు వారి సంకేతము(లు) మరియు పూర్తి పేరు, పోస్ట్ చిరునామా, ఇమెయిల్ ఐడి మరియు సంప్రదింపు నంబర్ పొందుపర్చగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరపున అభ్యంతరాలు/ సూచనలు/ అభిప్రాయాలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనవలెను. అభ్యంతరదారు(లు) వ్యక్తిగతంగా వినిపించాలనుకుంటే ప్రత్యేకంగా పేర్కొనవలెను.

5. అభ్యంతరాలు/ సూచనలు/ అభిప్రాయాలు ఈ క్రింది ఫార్మాట్లో సమర్పించాలి:

క్రమ సంఖ్య	పిటిషన్లోని పేరా నం. అందుబాటులో ఉంటే	TGDISCOM పిటిషన్ లో చేసిన ప్రతిపాదన	అభ్యంతరాలు/సూచనలు/ అభిప్రాయాలు

6. అభ్యంతరాలు/ సూచనలు/ అభిప్రాయాలు ఈ క్రింది వివరాలతో పాటు ఉండాలి:

అభ్యంతరం తెలిపిన వ్యక్తి పేరు	
కరస్పాండెన్స్ చిరునామా	
ఇమెయిల్-ఐడి	
సంప్రదింపు నంబర్	
(TGDISCOM పేరు) పై అభ్యంతరం దాఖలు చేయబడింది	
అభ్యంతరాలు/ సూచనలు/ అభిప్రాయాలు కాపీ జతచేయబడిందా?	అవును/ లేదు
అభ్యంతరాలు/ సూచనలు/ అభిప్రాయాలు కాపీని లై సెన్సుదారు కార్యాలయంలో డెలివరీ చేసినట్లు రుజువు జతచేయబడిందా లేదా	అవును/లేదు
అభ్యంతరదారుడు స్వయంగా తన వాదన వినిపించాలనుకుంటున్నారా లేదా	అవును/లేదు

7. తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారు తేదీ: 08.01.2026 (గురువారం) ఉదయం 11:00 గంటల నుండి కోర్ట్ హాల్, తెలంగాణ విద్యుత్ నియంత్రణ మండలి, జి.టి.ఎస్. కాలనీ, కల్యాణ్ నగర్, హైదరాబాద్ 500045 లో బహిరంగ విచారణ నిర్వహించాలని భావిస్తోంది.

సం/-

చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్  
టిజిఎస్పిడిసిఎల్, హైదరాబాద్, తేదీ: 18.12.2025

సం/-

చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్  
టిజిఎన్పిడిసిఎల్, హనుమకొండ



**BEFORE THE HONOURABLE  
TELANGANA ELECTRICITY REGULATORY COMMISSION**

Vidyut Niyantran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad- 500 045.



**Southern Power Distribution Company  
of Telangana Ltd (TGSPDCL)**



**Northern Power Distribution Company  
of Telangana Ltd (TGNPDCL)**

**PUBLIC NOTICE**

The Telangana State Distribution Companies (TGDSCOMs), namely the Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL), have submitted a petition before the Telangana Electricity Regulatory Commission (TGERC) seeking consent for the procurement of an 800 MW share from the 2400 MW (3x800 MW) Telangana Super Thermal Power Station (Telangana STPP) Stage-II.

2. This request is in lieu of the earlier proposal to procure 800 MW exclusively from a single unit, which had been accorded in-principle approval by the Commission in O.P. No. 31 of 2025 dated 17.05.2025. The TGDSCOMs have also sought approval of the draft Power Purchase Agreement (PPA) executed with NTPC for procurement of the 800 MW share from the 2400 MW Telangana STPP Stage-II for a period of 25 years, through the present petition filed under I.A. No. 39 of 2025 in OP No.31 of 2025.

3. The said PPA is placed on the website of the Commission at [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in) as well as TGSPDCL website: [www.tgsouthernpower.org](http://www.tgsouthernpower.org) & TGNPDCL website: [www.tgnpdcl.com](http://www.tgnpdcl.com). Hard-copies of the PPA and further details can be obtained from O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 in person or through Registered Post so as to reach on or before 01.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id

[secy-tgerc@telangana.gov.in](mailto:secy-tgerc@telangana.gov.in). The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/stakeholders(s) sending the objections/suggestions/comments. If the objections/ suggestions/comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

5. The objections/suggestions/comments shall be made in the following format:

Sl. No.	Para No. in the petition, If available	Proposal of the TGDSCOM as made in the petition	Objections/ Suggestions/ Comments

6. The Objections/suggestions/comments should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGDSCOM]	
Whether copy of objection/ suggestion /comment enclosed?	Yes / No
Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?	Yes / No
Whether objector wants to be heard in person?	Yes / No

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 08.01.2026 and venue: Court Hall, Vidyut Niyantran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00 am onwards.

Sd/-  
Chairman & Managing Director  
TGSPDCL

Date: 18.12.2025

Sd/-  
Chairman & Managing Director  
TGNPDCL



## BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION

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5. The objections/suggestions/comments shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGDISCOM as made in the petition	Objections/ Suggestions/ Comments

6. The Objections/suggestions/comments should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGDISCOM]	
Whether copy of objection/ suggestion /comment enclosed?	Yes / No
Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?	Yes / No
Whether objector wants to be heard in person?	Yes / No

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 08.01.2026 and venue: Court Hall, Vidyut Niyamtran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00 am onwards.

Sd/-

Chairman & Managing Director  
TGSPDCL

Sd/-

Chairman & Managing Director  
TGNPDCL

Date: 18.12.2025

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3. The said PPA is placed on the website of the Commission at [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in) as well as TGSPDCL website: [www.tgsouthernpower.org](http://www.tgsouthernpower.org) & TGNPDCL website: [www.tgnpdcl.com](http://www.tgnpdcl.com). Hard-copies of the PPA and further details can be obtained from O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 in person or through Registered Post so as to reach on or before 01.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id [secy-tgerc@telangana.gov.in](mailto:secy-tgerc@telangana.gov.in). The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/stakeholders(s) sending the objections/suggestions/comments. If the objections/ suggestions/comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

5. The objections/suggestions/comments shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGDISCOM as made in the petition	Objections/ Suggestions/ Comments

6. The Objections/suggestions/comments should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGDISCOM]	
Whether copy of objection/ suggestion /comment enclosed?	Yes / No
Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?	Yes / No
Whether objector wants to be heard in person?	Yes / No

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 08.01.2026 and venue: Court Hall, Vidyut Niyamtran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00 am onwards.

Sd/-  
Chairman & Managing Director  
TGSPDCL

Date: 18.12.2025

Sd/-  
Chairman & Managing Director  
TGNPDCL